

HULISANI LIMITED
Registration number 2015/363903/06
(Incorporated in the Republic of South Africa)
("the Group" or "the Company")
Share code: HUL
ISIN: ZAE000212072

Summarised consolidated financial results for the year ended 28 February 2021

(Registration number 2015/363903/06)
Trading as Hulisani Limited
Financial Results for the year ended 28 February 2021



Results Overview

1. Group overview

Hulisani management is pleased to present the results for the year ended 28 February 2021. The financial year under review was characterised by a focus on simplifying the business, steadily building up scale, and working towards long-term growth for Hulisani while containing costs and increasing value for our stakeholders. Our assets continue to demonstrate strong performance and are cash generative. In difficult trading circumstances, we are pleased to continue to report positive cashflow from our investments in line with our business strategy.

2. Nature of the business

Hulisani Limited. ("Hulisani" or the "Company" or the "Group") was incorporated on 13 October 2015 as an investment holding company focused on power generation projects ranging from gas, diesel, solar PV, concentrated solar, wind and hydro, in South Africa and in Sub-Saharan Africa, and is the ultimate holding company of the group. The current investments made by the group which are operational are highlighted below:

- RustMo1 Solar Farm (Pty) Ltd ("RustMo1") is a material subsidiary and was the first Independent Power Producer ("IPP") to be connected to the grid and one of the 18 solar PV power plants constructed in the first round of the Renewable Energy Independent Power producer ("REIPPP"). The 7MW plant has a 20-year Power Purchase Agreement to supply electricity to Eskom that commenced in 2013. Hulisani has a 66% shareholding in RustMo1.
- Kouga Wind Farm (Pty) Ltd ("Kouga") is an investment Hulisani has significant influence over. Kouga is one
 of the first wind farms to be connected under the REIPPP and has a 20-year Power Purchase Agreement to
 supply electricity to Eskom.
- GRI Wind Steel South Africa (Pty) Ltd ("GRI") manufactures wind turbine towers used in energy production. The investment consists of two instruments and is accounted for by the group as a financial asset at fair value through profit or loss. Refer to note 4.
- Legend Power Solutions (Pty) Ltd ("LPS") has invested in Avon and Dedisa Open Cycle Gas Turbine (OCGT) peaking power plants and Hulisani participates in 9% of the distributable profits of LPS. The group accounts for the LPS investment as a convertible loan at fair value through profit or loss.

3. Financial performance

The operating results and financial position of the group are set out in the condensed consolidated statements of comprehensive income, statements of financial position, statements of changes in equity, statements of cash flows and accompanying notes.

The group has reported an inaugural net profit for the period under review of R13.4m compared to a loss of R26.9m in the prior year. The improved performance is largely attributable to a significant increase in fair value gains of R18.9m (2020: R7.8m), and an impairment loss reversal of R14.3m relating to the associate recognised in the statement of profit or loss. Fair value gains are driven by increased energy production activities in the LPS investment as well as the favourable movement in the GRI financial asset as the value increase as the investment approaches maturity (refer to note 4 for detail), while the reversal of impairment is attributable to the significant decrease in interest rates resulting in the improvement of project cashflows in Kouga. In addition, the group operating expenses for the period decreased in line with the strategy to contain costs. There were no impairments or downward fair value adjustments of the investments.

Key factors that have driven performance for the year under review include the following:

- Revenue
- Operating costs
- Share of profits from the associate
- · Impairment loss reversal
- Investment valuations

Revenue

Revenue of R62.4m (2020: R69.4m) for the period under review is reported, a decrease of 10% from the comparative prior period. Revenue at group level consists of sales of electricity at RustMo1 Solar Farm (Pty) Ltd, the subsidiary, and the profit share earned from the convertible loan from Legend Power Solutions (Pty) Ltd

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("LPS"). The decrease in revenue related mainly to an interruption in production, related to the soiling and cleaning of solar panels.

Operating expenses

Operating expenses for the period are R71.5m (2020: R73.6m) a decrease of 3% which is in line with the strategy to contain costs.

The 28 February 2021 group operating expenses include non-cash items such as depreciation and amortisation of R17.7m (2020: R17.4m).

Impairment reversal

The investments in the associate was adjusted for an impairment reversal.

	Group	
	2021	2020
	R'000	R'000
Impairment reversal on associate	14,314	-
	14,314	_

Kouga Wind Farm (Pty) Ltd

The group recognised a full reversal of accumulated impairment to the value of R14.3m. The decline in profitability is due to the current year wind resource being lower than the expected generation profile, however the generation profile since inception of the project is cumulatively in line with the basis as applied in the financial forecast upon which the impairment assessment was performed. The reduction in interest rates improved projected cash flows in Kouga enabling an increase in the carrying value of the investment. Details on the associate and related impairment reversal are in notes 3.

Investment valuations

The valuations process involves an element of judgement and involves estimates. Inputs which were factored in the process include the discount rates and the projected cashflows from the underlying investments. Valuations for LPS and GRI were conducted to determine the fair value of the investment to enable a fair value gain or loss to be recognised in the statement of profit or loss and other comprehensive income. The discount rates that were applied were reflective of prevailing market conditions.

The following adjustments were noted in the current year.

	Group		
	2021 R'000	2020 R'000	
Convertible loan	13,684	4,823	
GRI financial asset	5,140	3,020	
Fair value gain on assets at fair value through profit or loss	18,884	7,843	

Fair value gains

In the current year under review a fair value gain of R18.9m was recognised in the statement of profit or loss and other comprehensive income. This was attributable to an increased energy production of the plants LPS has invested in (R13.7m), as well as favourable movement in the GRI financial asset (R5.1m).

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Share of profits or losses from associates

The group derives its share of profits from the associate, Kouga, at 6,67%. There was a decrease in share of profits from Kouga to R4.9m (2020 R7.6m) as a result of a decreased energy yield.

Group performance summary

The following table reflects the operating financial results for the year ended 28 February 2021 compared to the corresponding previous financial period:

	Group 2021	Group 2020	Variance Va	Variance Variance	
	R'000	R'000	R'000	(%)	
Revenue Operating expenses	62,392 (71,480)	69,438 (73,609)	(7,046) 2,129	(10) (3)	
Financial assets write-off	-	(25,737)	25,737	100	
Impairment reversal	14,314	-	14,314	100	
Finance income	1,222	3,807	(2,585)	(68)	
Finance costs	(12,056)	(13,760)	1,704	(12)	
Share of the profit from equity accounted investment Fair value gains	4,946 18,889	7,608 7,843	(2,662) 11,046	(35) >100	
Profit/(loss) before tax	18,240	(23,410)	41,650	>100	

4. Strategic and operational highlights

- The Integrated Resource Plan 2019 has been gazetted and the Eskom Roadmap for electricity 2019 has
 provided certainty in the market and has resulted in a more positive outlook, which we expect to translate to
 growth opportunities for Hulisani.
- Hulisani maintains a positive outlook on the South African energy sector, notwithstanding uncertainty in the
 economy and in electricity supply, we believe this presents uncapped growth in the sector.
- We remain committed to our objective of simplifying the business and cost containment so as to build up scale and growth over the long term.
- We have taken decisive action to focus the business on operational opportunities and pay dividends.
- Opportunities to consolidate assets through share for share transactions over the short to medium term are under consideration, we believe these will deliver optimal value to existing shareholders.

5. Outlook

We have undertaken to refocus our attention on management of the existing portfolio, with transaction execution activities to be focussed on operational assets and will accordingly focus less on development opportunities. With a team able to manage significantly more transactions than currently held and with the shift in focus, we expect to further reduce costs per asset under management and deliver the benefits of focus and simplicity to our shareholders. Despite the challenging economic environment, we remain committed to revenue growth, cost containment and improving long-term shareholder returns.



Results Overview

6. Directors

The directors in office at the date of this report are as follows:

Directors	Designation	Nationality	Changes
PC Mdoda (Chairman)*	Non-executive Independent	South Africa	
DR Hlatshwayo*	Non-executive Independent	South Africa	
AV Notshe#	Non-executive	South Africa	Resigned 31 August 2020
MH Zilimbola#	Non-executive	South Africa	Resigned 01 March 2020
HH Schaaf*	Non-executive Independent	Germany	
PD Birkett*	Non-executive Independent	South Africa	
B Marx *	Non-executive Independent	South Africa	Resigned 01 June 2020
KN Kekana*	Non-executive Independent	South Africa	Appointed 09 March 2020
T Godongwana*	Non-executive Independent	South Africa	Appointed 09 March 2020, resigned 27 August 2020
ME Raphulu (Chief Executive Officer)	Executive	South Africa	Resigned 15 April 2021
MP Dem (Chief Financial Officer)	Executive	South Africa	

^{*} Independent Non-executive

21 May 2021



[#] Non-independent Non-executive



Summarised consolidated statement of financial position

		Grou	р
		2021	2020
	Note(s)	R '000	R '000
Asset			
Non-Current Assets			
Property, plant and equipment	6	111,695	121,462
Intangible assets	7	132,604	139,099
Investment in associate	3	104,759	103,337
Loan receivable	5	-	7,522
Convertible loan at fair value through profit or loss	4	95,293	81,609
Other financial assets at fair value through profit or loss	4	75,487	70,347
		519,838	523,376
Current Assets			
Trade and other receivables		10,916	12,232
Cash and cash equivalents		26,947	26,923
		37,863	39,155
Total Assets		557,701	562,531
Equity			
Share capital		500,000	500,000
Reserves		8,049	6,562
Accumulated loss		(140,262)	(151,519)
Equity attributable to equity holders of parent		367,787	355,043
Non-controlling interest		21,714	25,103
Tron some morest		389,501	380,146
Non-Current Liabilities		555,551	555,115
Borrowings	8	99,543	108,862
Deferred tax	10	46,298	43,139
Lease liabilities	9	1,066	2,947
		146,907	154,948
Current Liabilities			
Trade and other payables		5,824	9,853
Borrowings	8	11,871	11,743
Lease liabilities	9	1,881	1,533
Current tax payable		1,717	-
Bank overdraft		-	4,308
		21,293	27,437
Total Liabilities		168,200	182,385
Total Equity and Liabilities		557,701	562,531



Summarised consolidated statements of profit or loss and other comprehensive income

		Group	
		2021	2020
	Note(s)	R '000	R '000
Revenue	13	62,392	69,438
Other operating income		13	1,000
Other operating gains	12	18,889	7,843
Other operating expenses		(71,480)	(73,609)
Financial assets write-off		-	(25,737)
Impairment reversal	3	14,314	-
Operating profit (loss)		24,128	(21,065)
Investment income		1,222	3,807
Finance costs		(12,056)	(13,760)
Share of the profit from equity accounted investments	3	4,946	7,608
Profit (loss) before taxation		18,240	(23,410)
Taxation	14	(4,876)	(3,523)
Profit (loss) for the year		13,364	(26,933)
Other comprehensive income		-	-
Total comprehensive income/(loss) for the year		13,364	(26,933)
Profit (loss) attributable to:			
Owners of the parent		11,257	(29,414)
Non-controlling interest		2,107	2,481
		13,364	(26,933)
Total comprehensive income (loss) attributable to:			
Owners of the parent		11,257	(29,414)
Non-controlling interest		2,107	2,481
		13,364	(26,933)
Basic and diluted loss per share (c)	15	23	(59)



Summarised consolidated statements of changes in equity

	Share capital	Equity- settled share-based payment reserves	Accumulated loss	Attributable to equity holders of the parent	Non- controlling interest	Total equity
Group	R '000	R '000	R '000	R '000	R '000	R '000
Balance at 01 March 2019	500,000	6,562	(122,105)	384,457	29,078	413,535
(Loss) profit for the year	-	-	(29,414)	(29,414)	2,481	(26,933)
Other comprehensive income	-	-	-	-	-	-
Total comprehensive loss (income) for the year	-	-	(29,414)	(29,414)	2,481	(26,933)
Dividends	-	-	-	-	(6,456)	(6,456)
Balance at 01 March 2020	500,000	6,562	(151,519)	355,043	25,103	380,146
Profit for the year	-	-	11,257	11,257	2,107	13,364
Other comprehensive income	-	-	-	-	-	-
Total comprehensive income for the year	-	-	11,257	11,257	2,107	13,364
Employee share schemes – value of employee services	-	1,487	-	1,487	-	1,487
Dividends	-	-	-	-	(5,496)	(5,496)
Balance at 28 February 2021	500,000	8,049	(140,262)	367,787	21,714	389,501



Summarised consolidated statements of cash flows

		Gro	up
		2021	2020
	Note(s)	R '000	R '000
Cash flows from operating activities			
Cash used in operations		(3,996)	(5,737)
Net cash utilised in operating activities		(3,996)	(5,737)
Cash flows from investing activities			
Purchase of property, plant and equipment and intangibles	6	(1,670)	(1,032)
Disposal of property, plant and equipment	6	240	-
Receipts from loans receivable at amortised cost		7,522	-
Profit share ¹		11,452	17,406
Interest received ¹		1,222	1,754
Dividends received ²	3	17,838	14,746
Net cash from investing activities		36,604	32,874
Repayment of borrowings	8	(8,339)	(5,560)
Payment on lease liabilities	9	(1,533)	(1,120)
Dividends paid		(5,496)	(9,703)
Interest paid		(12,908)	(14,797)
Net cash utilised in financing activities		(28,276)	(31,180)
Total cash movement for the year		4,332	(4,043)
Cash at the beginning of the year		22,615	26,658
Total cash at end of the year		26,947	22,615

¹ In the prior year the profit share was included as part of interest received. In the current period this has been split out for more transparent disclosure.

² Interest paid includes interest on overdraft and other loans payable.

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Notes to the summarised consolidated annual financial statements

1. Basis for presentation

The summarised consolidated financial statements for the year ended 28 February 2021 have been prepared in accordance with the JSE Limited Listings Requirements ("Listings Requirements") for preliminary reports and the requirements of the Companies Act, Act 71 of 2008. The Listings Requirements require financial statements to be prepared in accordance with the framework concepts and the measurement and recognition requirements of International Financial Reporting Standards (IFRS), the SAICA Financial Reporting Guides as issued by the Accounting Practices Committee and Financial Reporting Pronouncements as issued by the Financial Reporting Standards Council, and contain the information required by IAS 34 Interim Financial Reporting. The summarised consolidated financial information should be read in conjunction with the consolidated financial statements for the year ended 28 February 2021, which have been prepared in accordance with IFRS.

The summarised consolidated financial statements were prepared under the supervision of the chief financial officer, MP Dem, CA (SA).

Audit opinion

This summarised report is extracted from audited information but is not itself audited. The annual financial statements were audited by BDO South Africa Inc., who expressed an unmodified opinion thereon. The audited annual financial statements and the auditor's report thereon are available for inspection at the Company's registered office and on the Company's website www.hulisani.co.za. The directors take full responsibility for the preparation of the summarised consolidated financial statements and confirm that the financial information has been correctly extracted from the underlying annual financial statements.

Accounting policies

The accounting policies applied in preparing the summarised consolidated financial statements comply with IFRS and consistent with those applied in the previous annual financial statements.

2. Significant judgements and sources of estimation uncertainty

The preparation of financial statements in conformity with IFRS requires management, from time to time, to make judgements, estimates and assumptions that affect the application of policies and reported amounts of assets, liabilities, income and expenses. These estimates and associated assumptions are based on experience and various other factors that are believed to be reasonable under the circumstances. Actual results may differ from these estimates. The estimates and underlying assumptions are reviewed on an ongoing basis. Revisions to accounting estimates are recognised in the period in which the estimates are revised and in any future periods affected.

The areas involving significant judgements are:

(i) Investment in an associate decision.

Hulisani holds 100% of issued shares in Red Cap Investments (Pty) ("Red Cap") Ltd and Eurocape Renewables (Pty) Ltd ("Eurocape"). Red Cap and Eurocape hold 5.46% and 1.21% interest in Kouga Wind Farm (RF) (Pty) Ltd respectively, combined to 6.67%. Refer to note 3 for detail.

Hulisani management made a judgement regarding the classification of this acquisition as to an investment in associates as Hulisani has a 25% directorship representation on the board of the investee. The board representation indicates a level of significant influence by Hulisani.

(ii) Classification of the GRI financial asset

Hulisani holds 100% of issued shares in Pele SPV13. Pele SPV13 holds a 25% interest in GRI Wind Steel South Africa (Pty) Ltd ("GRI)"). GRI Renewable Industry, S.L granted Pele SPV13 (Pty) Ltd ("Pele SPV13") a put option to sell the shares back to GRI Renewable Industry, S.L for the purchase price less any dividends received from GRI up to date of exercise of the put option. Hulisani accounted for the acquisition of shares and the granting of the put option as a single unit of account as the counterparty in both cases is the same and each constituted an integral part of a single transaction. The conclusion on the transaction is that the risks and

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2. Significant judgements and sources of estimation uncertainty (continued)

rewards associated with the current ownership interest in GRI have not transferred to Hulisani. The substance of the

transaction is that Hulisani has a call option to acquire 25% of GRI with the strike price paid in advance. As such Hulisani has accounted for the transaction on the basis that it holds two instruments, namely the right to receive cash as well as an option to acquire 25% ownership interest in GRI in the future for a fixed price. Therefore, both instruments are classified as a financial asset at fair value through profit or loss within the scope of IFRS 9, with the option determined to have an immaterial fair value. Refer to note 4 for detail.

The areas involving estimation uncertainty are:

(iii) IFRS 9 Expected Credit Losses

Hulisani management made a judgement regarding the assessment of receivables for impairments using reasonable and supportable information that was available without undue cost or effort in accordance with the requirements of IFRS 9 to determine the credit loss allowance of the respective items at the date they were initially recognised and at the reporting date.

The loss allowances for financial assets are based on assumptions about risk of default and expected loss rates. The group uses estimate in making these assumptions and selecting the inputs to the impairment calculation, based on the group's history, existing market conditions as well as forward looking estimates at the end of each reporting period.

(iv) Estimated fair value of the GRI financial asset

The substance of the transaction is that Hulisani has a call option to acquire 25% of GRI with the strike price paid in advance. As such Hulisani has accounted for the transaction on the basis that it holds two instruments; namely a right to receive cash carried at fair value which is the present value arrived at by discounting R82.5m for the time value of money plus the credit risk of GRI Renewable Industry, S.L, as well as an option to acquire GRI shares in the future with the fair value of the option determined through an option pricing model. For a call option to be in-the-money, the spot price is required to exceed exercise price. Since the Pele SPV 13 investment in GRI is worth a lot less than the purchase price less any dividends paid to Pele SPV 13, the call option is out of the money and was determined to have an immaterial fair value. Refer to note 4 for detail on the GRI financial asset.

(v) Leases

Management has had to make an estimation on whether the group will exercise an option to extend the leases when determining the lease term, by considering all facts and circumstance that create an economic value on the decision. It was decided that the extension option should not be included in the lease liability, because the group could replace the assets without significant cost or business disruption (refer to note 9).

(vi) Estimated fair value of financial assets at fair value through profit or loss

Hulisani holds a convertible loan to Legend Power Solutions (Pty) "(LPS"). The group carries the financial asset as an investment at fair value through profit or loss. The fair value is determined by discounting dividend income using the dividend discount method. The expected cash flows are discounted using an appropriate discount rate. In determining the fair value, the group made key assumptions on base revenue from underlying plant operations, discount rate and period of operation. The loan participates in 9% of distributable profits available to LPS' shareholders. On maturity the loan will convert to 9% of equity in LPS (refer to note 4).

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2. Significant judgements and sources of estimation uncertainty(continued)

(v) Pele SPV 198 option

Hulisani subscribed for preference shares of R41.25m Pele SPV198 and the preference share subscription agreement includes a requirement that Pele SPV198 pledges its shares held in Pele SPV13 to Hulisani until the preference share funding is repaid. Therefore, until such time as the preference shares have been repaid risks and rewards associated with the Pele SPV198 investment in Pele SPV13 have transferred to Hulisani and Pele SPV198 effectively has an option to acquire the 50% interest in Pele SPV13 once the preference share funding has been repaid. The option is carried as an equity-settled instrument by the group, while the company accounts for it as a cash-settled instrument.

(vii) Reversal of impairment of an investment in associate

In prior years the group recognised an impairment on its investment in associate, Kouga Wind Farm (Pty) Ltd ("Kouga"). The recoverable amount of the investment in Kouga was determined by calculating value in use. The recoverable amount is determined by using the dividend discount model. The expected dividends are discounted using an appropriate discount rate. In determining the expected dividends, the group made key assumptions on forecasted revenue and the discount rate (refer to note 3).

(viii) Goodwill impairment

The carrying value of goodwill in the group is R45m and arose on acquisition of a majority stake in RustMo1 Solar Farm (Pty) Ltd ("RustMo1"). RustMo1 is considered to be a separately identifiable cash generating unit and goodwill has been allocated to this cash generating unit. The recoverable amount of goodwill was based on value in use, using the dividend discount method. In determining the recoverable amount, the group made key assumptions on forecasted revenue and the discount rate (refer to note 7).

(ix) The impact of COVID-19

Management assessed the impact of COVID-19 to be immaterial on operations, other than the macro economic impact. Management does not expect COVID-19 to have a material adverse impact on the operations of Hulisani nor on the going concern assumption. Management believes that the group has enough liquidity to withstand the impact of COVID-19 and will remain a going concern until at least the next financial year end.

(x) Deferred tax assets

Deferred tax assets are raised to the extent that it is probable that future taxable profit will be available against which the unused tax losses and unused tax credits can be utilised. Assessment of future taxable profit is performed at every reporting date. Details of deferred taxation can be found in note 10.

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3. Investment in associates

Kouga Wind Farm (Pty) Ltd

Hulisani holds 100% of issued shares in Red Cap Investments (Pty) ("Red Cap") Ltd and Eurocape Renewables (Pty) Ltd ("Eurocape"). Red Cap and Eurocape hold 5.46% and 1.21% interest in Kouga Wind Farm (RF) (Pty) Ltd respectively, combined to 6.67%. Red Cap and Eurocape are investment holding companies.

	Gr	oup
	2021 R'000	2020 R'000
Balance at the beginning of the period	103,337	103,560
Profit attributable to Hulisani Limited	4,946	7,608
Impairment reversal	14,314	-
Dividends received	(17,838)	(7,831)
Balance at the end of the period	104,759	103,337

i) Identifiable assets

A customer contract with a fair value of R88m as determined on acquisition of the associate is included in the carrying value of the investment. The contract is a 20-year Power Purchase Agreement ("PPA") between Kouga and Eskom, which is the agreement regulating the supply of electricity by Kouga to Eskom. The customer contract is subsequently amortised on a straight-line basis over the remaining term of the PPA to match the cash flows of the contract.

(ii) Impairment

Management identified impairment indicators in Kouga due to the production being less than originally budgeted for. The decline in profitability is due to the current year wind resource being lower than the expected generation profile, however the generation profile since inception of the project is cumulatively in line with the basis as applied in the financial forecast upon which the impairment assessment was performed. The reduction in interest rates improved projected cash flows enabling an increase in the recoverable value of the investment. Based on the discounted dividend valuation model the recoverable amount was determined to be R106m and an impairment reversal was recorded.

The key inputs to the dividend discount model are as follows:

- Discount rate (pre-tax) 21.48% (2020: 19.99%)
- Base revenue Base revenue (year 1 revenue cash flow forecast in the model) is determined using current year tariff inflated at CPI in line with the terms of the Power Purchase Agreement. The base revenue in the cash flow projections is R518 million (2020: 517 million).
- Remaining period of operation 14 years (2020: 15 years). A projected period of more than 5 years has been utilised on the basis that the investment has a set period of operation with available projections for the remainder of the period.

The model is most sensitive to changes in base revenue and discount rate.

- If all assumptions remained unchanged, a 5% decrease in base revenue and subsequent revenue projections results in a decrease in the recoverable amount, and impairment of R8m;
- If all assumptions remained unchanged, a 1% increase in discount rate results in a decrease in the recoverable amount, and impairment of R4m.

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4. Financial assets and at fair value through profit or loss

	Group		
	2021	2020	
Financial assets	R'000	R'000	
Financial assets at fair value through profit or loss			
Convertible loan	95,293	81,609	
GRI financial asset	75,487	70,347	
Total	170,780	151,956	

(i) Convertible loan to Legend Power Solution (Pty) Ltd

The loan to Legend Power Solution (Pty) Ltd ("LPS") participates in 9% of distributable profits available to LPS shareholders and will convert to a 9% equity stake when senior funding in LPS has been fully repaid to the lender. LPS is a company with an underlying investment in Avon and Dedisa Peaking Power plants. Refer to note 13 for profit share recognised.

(ii) GRI financial asset

On 27 July 2017 the Company acquired 50% of the share capital in Pele SPV13 (Pty) Ltd ("Pele SPV13") for a cash consideration of R41.25m and subscribed for preference shares of R41.25m issued by Pele SPV198 (Pty) Ltd ("Pele SPV198"). Pele SPV13 (Pty) Ltd ("Pele SPV13") entered into an agreement (the "Share Purchase Agreement") to acquire 25% shareholding in GRI Wind Steel South Africa (Pty) Ltd ("GRI") from GRI Renewables Industries, SL for an amount of R82,5 million (the "Purchase Price"). In legal form Pele SPV13 is owned in equal proportions by Hulisani and Pele198 (RF) (Pty) Ltd ("Pele SPV198") and as Hulisani carries all the equity investment risk and exercises all votes in Pele 13, in substance is owned 100% by Hulisani.

In terms of the Share Purchase Agreement, on the fifth anniversary of the acquisition of the investment, Pele SPV13 (by extension Hulisani) has an option in terms of which it may oblige GRI Renewable Industry, S.L., the co-shareholder and majority shareholder in GRI, to acquire all (and not a portion) of Hulisani's shares in GRI for an amount equal to the purchase price of R82,5m less any dividends paid to Pele SPV13 (the "Put Option"). The option provides downside protection of value of the investment as Hulisani is able to receive the invested amount in full at the end of the agreed period. Dividends received from GRI are applied against the purchase price if the put option is exercised, meaning that Hulisani will not benefit from returns on the investment, and as a result Hulisani does not have upside potential in the value of the investment if the put option is exercised.

Based on the above the conclusion is that the risks and rewards associated with the current ownership interest in GRI have not transferred to Hulisani. The substance of the transaction is that Hulisani has two financial instruments, namely the right to receive cash being the strike price of the put option held as well as an option to acquire 25% ownership interest in GRI in the future for a fixed price. Therefore, both instruments are classified as a financial asset at fair value through profit or loss within the scope of IFRS 9, with the option which was determined to have an immaterial fair value.

Refer to note 12 for further information on valuation inputs.

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5. Loan receivable

Loan to Pele Green Energy (Pty) Ltd

The loan to Pele Green Energy (Pty) Ltd ("Pele Green") is issued for a period of 5 years, repayable annually on the anniversary of the issue date. The interest rate is set at prime rate plus 2%.

The loan receivable is presented at amortised cost, which is net of loss allowance, as follows:

	Group		
	2021 R '000	2020 R '000	
Pele Green Energy (Pty) Ltd	-	7,522	
	-	7,522	

^{*} The loan to Pele Green (Pty) Ltd has since been repaid in full as at 31 March 2020.

6. Property, plant and equipment

		2021		2020		
Group	Cost R'000	Accumulated depreciation R'000	Carrying value R'000	Cost R'000	Accumulated depreciation R'000	Carrying value R'000
Land	1,226	-	1,226	1,226	-	1,226
Buildings	986	(355)	631	986	(310)	676
Right-of-use asset: Building	5,237	(2,835)	2,402	5,237	(1,328)	3,909
Plant and machinery	136,506	(31,582)	104,924	136,270	(23,075)	113,195
Furniture and fixtures	3,018	(1,709)	1,309	3,029	(1,282)	1,747
Motor vehicles	433	(88)	345	595	(159)	436
Office equipment	1,092	(279)	813	386	(189)	197
IT equipment	353	(308)	45	360	(284)	76
Total	148,851	(37,156)	111,695	148,089	(26,627)	121,462

Reconciliation of property, plant and equipment - Group - 2021

	Opening balance	Additions	Disposals	Depreciation	Total
	R'000	R'000	R'000	R'000	R'000
Land	1,226	-	-	-	1,226
Buildings	676	-	-	(49)	627
Right-of-use asset: Building	3,909	-	-	(1,507)	2,402
Plant and machinery	113,195	236	-	(8,503)	104,928
Furniture and fixtures	1,747	-	(5)	(433)	1,309
Motor vehicles	436	251	(210)	(132)	345
Office equipment	197	732	(10)	(106)	813
IT equipment	76	46	(15)	(62)	45
	121,462	1,265	(240)	(10,792)	111,695

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6. Property, plant and equipment (continued)

Reconciliation of property, plant and equipment - Group - 2020

	Opening balance	Additions	Disposals	Depreciation	Total
	R'000	R'000	R'000	R'000	R'000
Land	1,226	-	-	-	1,226
Buildings	725	-	-	(49)	676
Right-of-use asset: Building	-	5,237	-	(1,328)	3,909
Plant and machinery	120,926	774	-	(8,505)	113,195
Furniture and fixtures	1,956	218	-	(427)	1,747
Motor vehicles	555	-	-	(119)	436
Office equipment	252	10	-	(65)	197
IT equipment	131	30	-	(85)	76
	125,771	6,269	-	(10,578)	121,462

Property, plant and equipment encumbered as security

The following assets have been encumbered as security for the secured long-term borrowings note 8:

	Gro	up
	2021	2020
	R'000	R'000
Property, plant and equipment:		
- Land	1,226	1,226
- Building	627	676
- Plant and machinery	104,928	113,195
- Other assets	2,345	2,126
Total non-current assets pledged as security	109,126	117,223
Total assets pledged as security	109,126	117,223

A register containing the information required by regulation 25(3) of the Companies Regulations is available for inspection at the registered office of the company.

7. Intangible assets

			2021		2020	
	Cost	Accumulated amortisation	Carrying value	Cost	Accumulated amortisation	Carrying value
Group	R'000	R'000	R'000	R'000	R'000	R'000
Goodwill	44,761	-	44,761	44,761	-	44,761
Customer contract	113,217	(25,745)	87,472	113,217	(18,880)	94,337
Computer software	405	(34)	371	-	-	-
Total	158,383	(25,779)	132,604	157,978	(18,880)	139,098

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7. Intangible assets (continued)

Reconciliation of intangible assets - Group - 2021

	Opening balance	Addition	Amortisation	Total
	R'000	R'000	R'000	R'000
Goodwill	44,761		-	44,761
Customer contract	94,338		(6,866)	87,472
Computer software	-	405	(34)	371
	139,099	405	(6,900)	132,604

Reconciliation of intangible assets - Group - 2020

	Opening balance	Amortisation	Total
	R'000	R'000	R'000
Goodwill	44,761	-	44,761
Customer contract	101,204	(6,866)	94,338
	145,965	(6,866)	139,099

Customer contract is amortised over the remaining period of the agreement and the remaining useful life at 28 February 2021 is 13.5 years, while the computer software has a remaining useful life of 2.75 years.

Impairment of goodwill

The goodwill relates to the acquisition of the RustMo1 Solar Farm (Pty) Ltd ("RustMo1"), and it is mainly attributable to the deferred tax liability recognised on the fair value of intangible assets.

In accordance with the requirements of IAS 36 'Impairment of Assets', goodwill is tested annually for impairment for each Cash Generating Unit (CGU), by comparing the carrying amount of each CGU to its recoverable amount, being the higher of that CGU's value in use or fair value less costs to sell. The appropriateness of the CGUs is evaluated on an annual basis. For impairment testing goodwill acquired through business combinations is allocated to the RustMo1 CGU, which is also an operating and a reportable segment.

The carrying amount of the goodwill allocated to the CGU:

	RustMo1 R'000	Total R'000
Goodwill	44,761	44,761
	44,761	44,761

In the performance of goodwill impairment testing, the group used the value in use calculation to determine the recoverable amount, by using dividend discount model, which incorporated dividends projections from financial model approved by senior management covering the remaining period of the Power Purchase Agreement ("PPA") and a risk-adjusted discounted rate reflecting cost of equity.

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7. Intangible assets (continued)

The key inputs to the dividend discount model are as follows:

- Discount rate (pre-tax) 20.56% (2020: 19.97%)
- Base revenue Base revenue (year 1 revenue cash flow forecast in the model) is determined using current year tariff inflated at CPI in line with the terms of the Power Purchase Agreement. The base revenue in the cash flow projections is R56 million (2020: R54 million).
- Remaining period of operation 12.5 years (2020: 13.5 year). A projected period of more than 5 years has been utilised on the basis that the investment has a set period of operation with available projections for the remainder of the period.

The model is most sensitive to changes in base revenue and discount rate.

- If all assumptions remained unchanged, a 5% decrease in base revenue and subsequent revenue projections results in a decrease of R10m in the recoverable amount and no impairment as the recoverable amount is still higher than the carrying amount.;
- If all assumptions remained unchanged, a 1% increase in discount rate results in a decrease of R6m in the recoverable amount and no impairment as the recoverable amount is still higher than the carrying amount.

8. Borrowings

	Group	
	2021	2020
	R '000	R '000
Held at amortised cost		
Secured		
IDC loan	55,333	60,453
Nedbank loan	56,081	60,152
	111,414	120,605
Split between non-current and current portions		
Non-current liabilities	99,543	108,862
Current liabilities	11,871	11,743
	111,414	120,605

	Group	
	2021	2020
	R '000	R '000
Balance at the beginning of the period	120,605	126,165
Advances	-	-
Interest	11,520	13,159
Repayments	(20,711)	(18,719)
- Capital	(8,339)	(5,560)
- Interest	(12,372)	(13,159)
	111,414	120,605

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8. Borrowings (continued)

IDC loan

The IDC loan is secured, bears interest at a fixed rate of 11.60% (2020: 11.65%) and is repayable in semi-annual instalments over a term of 13 years (2020: 14 years).

Nedbank loan

The Nedbank loan is secured, bears interest at a variable rate of 7.58% (2020: 11.60%) and is repayable in semi-annual instalments over a term of 13 years (2020: 14 years).

(i) Assets pledged as security

See note 6 for all assets pledged as security.

(i) Covenants

Borrowings have set debt covenants which are required to be assessed in reference to each forecast, management accounts and financial statements delivered. No covenants were breached during the current year. The financial ratios should be a minimum of:

	Group	
	2021	2020
Historic debt cover ratio	1.15	1.15
Forecast debt cover ratio	1.15	1.15
Loan life cover ratio	1.20	1.20

9. Lease liabilities

	Group	
	2021	2020
	R '000	R '000
Lease payments due		
- within one year	2,100	1,960
- in second to fifth year inclusive	1,197	3,050
- later than five years	-	247
	3,297	5,257
less: future finance charges	(350)	(777)
Present value of lease payments	2,947	4,480
Present value of lease payments due		
- within one year	1,881	1,533
- in second to fifth year inclusive	1,066	2,705
- later than five years	-	242
	2,947	4,480
Non-current liabilities	1,066	2,947
Current liabilities	1,881	1,533
	2,947	4,480

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9. Lease liabilities (continued)

	Group	
	2021	2020
	R '000	R '000
Balance at the beginning of the period	4,480	-
Recognition on first time adoption of IFRS 16		3,810
Addition		1,790
Interest	427	507
Repayments	(1,960)	(1,627)
- Capital	(1,533)	(1,120)
- Interest	(427)	(507)
	2,947	4,480

The group entered into leases for office space for the holding company and subsidiaries. Rental contracts are entered into for fixed periods, with remaining lease term of between 1 - 3.5 years. Contracts may contain both lease and non-lease components, however the group has elected not to separate lease and non-lease components and instead accounts for these as a single lease component. Lease terms are negotiated on an individual basis and contain a wide range of different terms and conditions, and current lease agreements do not impose any covenants. The extension option has not been included in the lease liability because the group could replace the assets without significant cost or business disruption. The right of use asset is disclosed under property, plant and equipment. Refer to not 6 for detail.

The effective borrowing rates for RustMo1 and Hulisani are 10% and 13%, respectively. To determine the borrowing rate, the group uses recent third-party financing received by the individual lessee. Lease payments are allocated between principal and interest costs. The finance cost is charged to profit or loss over the lease period and capitalised on the remaining balance of the liability for each period.

Payments of R43k associated with short-term leases and all leases of low-value assets are recognised on a straight-line basis as an expense in profit or loss. Short-term leases are leases with a lease term of 12 months or less. Low-value assets comprise IT equipment.

IFRS 16 was amended to provide a practical expedient for lessees accounting for rent concessions that arise as a direct consequence of the COVID-19 pandemic. Hulisani elected to apply the practical expedient introduced by the amendments to all rent concessions that satisfy the criteria.

10. Deferred tax

	Group	
	2021	2020
	R '000	R '000
Deferred tax liability	46,298	43,139
	46,298	43,139



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10. Deferred tax (continued)

	Grou	ip
	2021	2020
	R '000	R '000
Assessed loss	-	(6,185)
Accelerated tax depreciation on plant and machinery	27,092	28,963
Prepayments	162	(216)
Fair value of customer contract	19,081	20,577
Right-of-use asset: Building	351	-
Lease liability	(388)	-
Total deferred tax liability	46,298	43,139

Reconciliation of deferred tax (asset) / liability

	Grou	Group			
	2021 R '000	2020 R '000			
At beginning of year	43,139	39,616			
Tax loss	6,185	7,324			
Accelerated tax depreciation on plant and machinery	(1,871)	(2,089)			
Fair value of customer contract	(1,497)	(1,497)			
Right-of-use asset: Building	351	-			
Lease liability	(388)				
Prepayments	379	(216)			
	46,298	43,139			

	Group	Group		
	2021	2020		
	R '000	R '000		
At the beginning of the year	43,139	39,616		
Recognised in profit or loss	3,159	3,523		
	46,298	43,139		

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11. Segmental information

The group's executive committee, consisting of the chief executive officer, the chief financial officer and the head of legal and compliance, examines the group's performance both from the nature of investment perspective and has identified the following reportable segments of its business:

- RustMo1: This is a material subsidiary of Hulisani. RustMo1 is a solar farm and generates and sells electricity.
- **Kouga:** This is an investment Hulisani has significant influence over. Kouga is a wind farm and generates and sells electricity.
- **GRI:** GRI is a manufacturing plant of towers used in energy production. The investment consisting of two instruments is accounted for by the group as a financial asset at fair value through profit or loss.
- LPS: Hulisani participates in 9% of the distributable profits of the investee. LPS has invested in Avon and Dedisa Open Cycle Gas Turbine (OCGT) Peaking Power plants.
- Other: The segment represents activities within the holding company. This includes investment holding entities in the group.

The executive committee uses dividends received/receivable to assess the performance of the operating segments. Information about the segments' revenue and assets is received by the executive committee on a monthly basis.

2021

			Separately disc	Separately disclosable items				
	Revenue	Net profit	Non-cash Net items in profit :omprehensive income		Income tax expense	tax income		Dividends received
	R'000	R'000	R'000	R'000	R'000	R'000	R'000	R'000
RustMo1 ³	50,940	10,313	-	(15,988)	(4,876)	950	(11,522)	5,855
Kouga ²	-	19,260	14,314	-	-	-	-	17,838
GRI	-	5,140	5,140	-	-	-	-	-
LPS	11,452	25,136	13,684	-	-	-	-	-
Other/Eliminations ¹	-	(46,485)1	-	(1,704)	-	272	(534)	-
	62,392	13,364	33,138	(17,692)	(4,876)	1,222	(12,056)	23,693

2020

Revenue			Separately disclosable items						
	Revenue	Net profit	Non-cash items in comprehensive income	Depreciation and amortisation	Income tax expense	Interest income	Finance cost	Dividends received	
	R'000	R'000	R'000	R'000	R'000	R'000	R'000	R'000	
RustMo1	52,032	11,916	-	(15,742)	(3,523)	1,437	(13,327)	6,351	
Kouga ²	-	7,608	-	-	-	-	-	7,831	
GRI	-	3,020	3,020	-	-	-	-	-	
LPS	17,406	22,229	4,823	-	-	-	-	-	
Other/Eliminations ¹	-	$(71,706)^1$	(23,941)	(1,701)	-	2,370	(433)	-	
	69,438	(26,933)	(16,098)	(17,443)	(3,523)	3,087	(13,760)	14,182	

¹ Included in the balance are the company and subsidiary net profits as well as elimination transactions.

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11. Segmental information (continued)

²Dividends received from Kouga are reconciled as follows:

	Grou	ıb
	2021	2020
	R '000	R '000
Dividends received	17,838	7,831
Less: dividends received adjustment against investment in associate	(17,838)	(7,831)
Add: Impairment reversal	14,314	-
Add: share of profit from equity accounted investments	4,946	7,608
Net profit	19,260	7,608

³ Dividends received from RustMo1 eliminate on consolidation.

Segment assets and liabilities

2021

	Equity accounted investments	Property, plant and equipment	Financial assets at fair value	Financial assets at amortised cost	Intangible assets	Current assets	Total liabilities
	R'000	R'000	R'000	R'000	R'000	R'000	R'000
RustMo1	-	109,126	-	-	132,233	31,791	142,482
Kouga	104,759	-	-	-	-	-	-
GRI	-	-	75,487	-	-	-	-
LPS	-	-	95,293	-	-	-	-
Other/Eliminations	[∞] -	2,569	-	-	371	6,071	25,718
Total	104,759	111,695	170,780	-	132,604	37,862	168,200

2020

	Equity accounted investments	Property, plant and equipment	Financial assets at fair value	Financial assets at amortised cost	Intangible assets	Current assets	Total liabilities
	R'000	R'000	R'000	R'000	R'000	R'000	R'000
RustMo1	-	117,223	-	-	139,099	32,242	167,277
Kouga	103,337	-	-	-	-	-	-
GRI	-	-	70,347	-	-	-	-
LPS	-	-	81,609	-	-	-	-
Other/Eliminations	-	4,239	-	7,522	-	6,913	15,107
Total	103,337	121,462	151,956	7,522	139,099	39,155	182,384

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12. Fair value information

Fair value hierarchy

The table below analyses assets and liabilities carried at fair value. The different levels are:

Level 1: Quoted unadjusted prices in active markets for identical assets or liabilities that the group can access at measurement date. The quoted market price used for financial assets held by the group is the current bid price. These instruments are included in level 1.

Level 2: Inputs other than quoted prices included in level 1 that are observable for the asset or liability either directly or indirectly. If all significant inputs required to fair value an instrument are observable, the instrument is included in level 2.

Level 3: Unobservable inputs for the asset and liability.

Levels of fair value measurements

The following presents the group's financial instruments measured and recognised at fair value at 28 February 2021. The group has classified its financial instruments into the three levels prescribed under the accounting standards.

Level 3

	Gro	oup
Financial assets	2021 R'000	2020 R'000
Recurring fair value measurements		
Assets		
Financial assets at fair value through profit (loss)		
Convertible loan	95,293	81,609
GRI financial asset	75,487	70,347
Total	170,780	151,956

Transfers of assets and liabilities within levels of the fair value hierarchy

There were no transfers between levels 1 and 2 for recurring fair value measurements during the year.

Reconciliation of assets and liabilities measured at level 3

	Opening balance	Fair value adjustment in profit/(loss)	Closing balance
Group – 2021	R'000	R'000	R'000
Assets			
Financial assets at fair value through profit or loss			
Convertible loan	81,609	13,684	95,293
GRI financial asset	70,347	5,140	75,487
Total	151,956	18,824	170,780
Group – 2020			
Assets			
Financial assets at fair value through profit or loss			
Convertible loan	76,786	4,823	81,609
GRI financial asset	67,327	3,020	70,347
Total	144,113	7,843	151,956

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12. Fair value information (continued)

Information about valuation techniques and inputs used to derive level 3 fair values

The key unobservable inputs, together with the weighted average range of probabilities, are as follows:

Description	Fair value at 28 February 2021	Fair value at 29 February 2020	Unobservable inputs	Actual input 2021	Actual inputs 2020	Relationship of unobservable inputs to fair value
Convertible loan	95,293	81,609	Discount rate	14.5%	13.9%	An increase in discount rates results in a reduction in fair value.
			Base revenue from plant operation	R4.1 billion	R3 billion	A decrease in base revenue results in a reduction in fair value.
			Remaining period of operation	24 years	25 years	A reduction in the period of operation results in a reduction in fair value.
			Average plant utilisation rate	1.13%	2.40%	A decrease in utilisation rate results in a reduction in fair value
GRI financial asset	75,487	70,347	Interest rate	6.26%	6.6%	An increase in interest rate will result in a reduction in fair value of the option.
			Time to maturity	1.42 years	2.42 years	Shorter time to maturity increases the value of the option.

(a) Convertible loan

The fair value is determined by discounting dividend income using the dividend discount method. LPS has underlying investments in the Avon and Dedisa open cycle gas/diesel turbine (OCGT) plants. The dividend income is based on the operational results of the Avon and Dedisa power plants.

The key inputs to the discounted cash flow model of the underlying operational plants are as follows:

- 1. Discount rate 14.5% (2020: 13.9%)
- 2. Base revenue from plant operation Base revenue (year 1 revenue cash flow forecast in the model) is determined using the Power Purchase Agreement capacity rate for Dedisa and for Avon. The base revenue in the cash flow projections of Dedisa and Avon is R4.1 billion (2020: R3 billion).
- 3. Remaining period of operation 24 years (2020: 25 years)
- 4. Average plant utilisation rate The average utilisation rate is determined over the projected utilisation period of the plant of 24 years at 1.13% (2020: 2.4%). Utilisation rate period is over the duration of the plant life, as opposed to base revenue which refers to the next 12 months from the reporting date. Utilisation rate fluctuates throughout the plant life, with overall projected revenue fluctuating in line with the rate. Had the utilisation rate been determined over a period of 1 year similarly to base revenue, it would be 5.22% (2020: 3%).

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12. Fair value information (continued)

The model is most sensitive to changes in base revenue from operations, discount rate and period of operation.

- If all assumptions remained unchanged, a 5% decrease in base revenue and subsequent revenue projections results in a reduction in fair value of R21m;
- If all assumptions remained unchanged, a 1% increase in discount rate results in a reduction in fair value of R7m.
- If all assumptions remained unchanged, a 5 year reduction in the period of operation results in a reduction in fair value of R6.7m.

(b) GRI financial asset

The valuation technique used to value the option is the Binomial option pricing model.

The key inputs for the option to acquire GRI shares are as follows:

- 1. Interest rate 6.26%
- 2. Time to maturity 1.42 years
- 3. Volatility 40.85%
- 4. Spot price R28m
- 5. Strike price R82.5m

The key inputs for the right to receive cash are as follows:

- 1. Interest rate 6.26% (2020: 6.6%)
- Time to maturity 1.42 years (2020: (2.42 years)

The model is most sensitive to changes in interest rate.

 If all assumptions remained unchanged, a 1% increase in interest rates results in a reduction in fair value of R1.1m.

Valuation processes applied by the Group

The group finance department obtains input from independent valuation experts in performing valuations of financial assets required for financial reporting purposes, including level 3 fair values. The valuations expert communicates directly with the chief financial officer (CFO).

Specific valuation techniques used to value financial instruments include:

- The convertible loan is valued by using the Dividend Discount Model. The discount rates used for the valuations are the prevailing market rates at the time of the valuations.
- The options use the Binomial option pricing models.

The group conducts valuations twice a year, at the interim financial reporting period and also at the year-end reporting period.

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13. Revenue

	Group	Group	
	2021 R '000	2020 R '000	
Revenue from contracts with customers Sale of electricity	50,940	52,031	
Revenue other than from contracts with customers			
Profit share	11,452	17,406	
	62,392	69,437	

a) Disaggregation of revenue from contracts with customers
 The group derives revenue from the sale of electricity over time, to a single external customer, Eskom.

14. Income tax

Major components of the tax expense

	Group	Group	
	2021 R '000	2020 R '000	
Current			
Local income tax - current period	1,717	-	
Deferred			
Deferred tax	3,159	3,523	
Income tax expense	4,876	3,523	

Reconciliation of the tax expense

Reconciliation between applicable tax rate and average effective tax rate.

Income tax expense	4,876	3,523
Deferred tax asset not recognised ²	-	5,978
Prior year adjustment	845	-
Exempt local dividends	-	(339)
Share of the profit from equity accounted investments	(1,385)	(2,130)
Non-deductible capital gains on financial assets written-off	-	1,495
Non-deductible impairment (reversal) of associate	(4,008)	-
Non-deductible fair values of financial assets at FVTLP	(5,271)	(2,196)
Non-deductible non-trading expense ¹	9,588	7,270
Profit before tax multiplied by the standard tax rate	5,107	(6,555)
Applicable tax rate	28.00 %	28.00 %

¹ Hulisani is not considered as trading due to the fact that the company only receives dividends.

Effective tax rate for the period is 26.7% (2020: (15%))

b) The profit share is earned from the convertible loan to LPS. Refer to note 4 for details of the loan.

² Unrecognised deferred tax relating to the written-off financial investment at amortised cost was recorded in the prior year.



Notes to the summarised consolidated annual financial statements

15. Earnings per share

Reconciliation between earnings and headline earnings is as follows:

	Gro	Group	
	2021	2020	
	R '000	R '000	
Basic and diluted earnings (loss) per share (cents)	23	(59)	
Headline and diluted headline loss per share (cents)	(6)	(59)	

Reconciliation of profit or loss for the year to headline earnings

		Group	
	Gross	Net	
2021	R '000	R '000	
Profit or loss for the year attributable to equity holders of the parent	-	11,257	
IAS 33 earnings	-	11,257	
Add: IAS 16 loss on the disposal of plant and equipment	26	19	
Deduct: IAS 36 impairment reversal of associate	(14,314)	(14,314)	
Headline loss	-	(3,038)	
Weighted average number of ordinary shares ('000)		50,000	

	Group	
	Gross	Net
2020	R '000	R '000
Profit or loss for the year attributable to equity holders of the parent	-	(29,414)
IAS 33 earnings	-	(29,414)
Add: IAS 16 loss on the disposal of plant and equipment	-	-
Profit or loss for the year attributable to equity holders of the parent used in calculating headline earnings per share	-	(29,414)
Weighted average number of ordinary shares ('000)		50,000

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Notes to the summarised consolidated annual financial statements

16. Related parties

Entity	Relationship
Pele Green Energy (Pty) Ltd and Pele Green SPV 198 (Pty) Ltd	Joint investment in GRI Towers (ref to (a))
GraysMaker Advisory (Pty) Ltd	GraysMaker Advisory (Pty) Ltd a shareholder of Umhlaba Lease Co. (Pty) Ltd, a subsidiary of Hulisani. Also, the managing director of Umhlaba is the sole shareholder of GraysMaker Advisory (Pty) Ltd (ref to (e))
Momentous Operation Services (Pty) Ltd Momentous Solar Farm (RF) (Pty) Ltd Placeweath (Pty) Ltd	Shareholders of these entities are directors of RustMo1 Solar Farm (RF) (Pty) Ltd (ref to (b))
DP Hlatshwayo HH Schaaf KN Kekana PD Birkett PC Mdoda ME Raphulu MP Dem LSM Mpumlwana AZ Notshe (resigned) MH Zilimbola (resigned) T Godongwana (resigned) B Marx (resigned)	Members of key management
Nibira (Pty) Ltd	The founding members, who are also the directors of Hulisani, are the directors of Nibira (Pty) Ltd (ref to (d))
Kouga Wind Farm (Pty) Ltd (refer to note 2)	Associate (ref to (c))

	Group	
Related party balances	2021 '000	2020 '000
Trade receivables (a)	-	650
Loans receivables (a)	-	7,522
Lease liability (b)	1,387	1665
Right-of-use assets: Building (b)	1,254	1,612

- a) A subsidiary of Pele Green (Pty) Ltd, Pele SPV198 (Pty) Ltd entered into an agreement with Hulisani Limited to jointly subscribe for ordinary shares in Pele SPV13 (Pty) Ltd. Hulisani Limited subscribed for cumulative preference shares in Pele SPV198 (Pty) Ltd for the entity's funding of the ordinary shares subscription in Pele SPV13 (Pty) Ltd. Trade receivables and loans receivables were due from Pele Green Energy (Pty) Ltd, a parent company to Pele SPV198 (Pty) Ltd and have since been settled (refer to notes 5).
- b) RustMo1 currently leases office space from Placeweath (Pty) Ltd, a company owned by RustMo1's CEO (refer to note 9)

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Notes to the summarised consolidated annual financial statements

16. Related parties (continued)

	Group	
	2021	2020
Related party transactions	R'000	R'000
Finance cost (b)	(145)	(85)
Payment on lease liability (b)	(279)	(125)
Depreciation: right-of-use asset (b)	(358)	(179)
Dividends paid (b)	(2,748)	(3,228)
Dividends received (c)	17,838	7,831
Success fee (d)	-	5,201
Consulting fees (e)	-	(1,550)

- b) Depreciation of the right-of-use asset, finance costs and minimum lease payments made by RustMo1 to Placeweath (Pty) Ltd, a company owned by RustMo1's CEO.
- b) Dividends were paid to Momentous Solar Farm (Pty) Ltd by RustMo1.
- c) Dividends received from Kouga, the associate.
- d) Success fees were paid by Hulisani to Nibira (Pty) Ltd, after a settlement was reached.
- e) Umhlaba Land Lease Co. (Pty) Ltd made use of consulting services from GraysMaker Advisory (Pty).

Compensation to directors and key management (executive)

	Group	Group	
	2021	2020	
	R'000	R'000	
Short-term employee benefits	10,847	5,559	
Share-based payment expenses	1,386	-	
	12,233	5,559	

17. Events after the reporting period

ME Raphulu resigned as the Chief Executive Officer with effect from 15 April 2021. MP Dem was appointed as interim Chief Executive Officer with effect from 15 April 2021 to 19 July 2021.

Dividend per share of 6c was declared and approved on 19 May 2021.

In accordance with the notice on 25 March 2021 Hulisani terminated the services of Resolve Secretarial Service (Pty) Ltd with effect from 25 June 2021.

18. Going concern

The condensed consolidated results for the year ended 28 February 2021, have been prepared on a going concern basis. This basis presumes that funds will be available to finance future operations, and that the realisation of assets and settlement of liabilities, contingent obligations and commitments will occur in the ordinary course of business.

Management assessed the impact of COVID-19 to be immaterial. Management does not expect COVID-19 to have a material adverse impact on the operations of Hulisani nor on the going concern assumption. Management believes that the group has enough liquidity to withstand the impact of COVID-19 and will remain a going concern for the foreseeable future.



Registered Office:

4th Floor, North Tower,90 Rivonia Road, Sandton, Gauteng.

Auditors

BDO South Africa Inc.

Sponsor PSG Capital

Transfer secretaries:

Computershare Investor Services Proprietary Limited, 70 Marshall Street Johannesburg, 2001

Company secretary

Resolve secretarial services (Pty) Ltd, 77 Vasco Boulevard, Goodwood, 7460

Directors:

MP Dem (Chief Financial Officer and Chief Executive Officer), PC Mdoda* (Chairman), DR Hlatshwayo*, HH Schaaf*#, KN Kekana*, PD Birkett*.

* Independent Non-executive # German.